Attention Owner:

Confidentiality Privilege Notice on reverse side of owner's copy.

Texas Department of License and Regulation

Water Well Driller/Pump Installer Program
P.O. Box 12157 Austin, Texas 78711 (512)463-7880 FAX (512)463-8616
Toll free (800)803-9202

Email address: water.well@license.state.tx.us

This form must be completed and filed with the department and owner within 60 days upon completion of the well.

WELL REPORT

DOWNER .		A. W	ELL DEN	TIPICATIO	N AND LOC		DATA	The second	的过去分词				
Name		Address City		City	<u> </u>			State Zip					
Forest G	len Inc	34 Forest Glen		Huntst	Huntsville		Texas	773	40				
Section 1997	elli vie								AND SALES OF THE PARTY OF THE P	SEEDEL SANGERS HOLDER AND THE WARRANT			
2) WELL LO	CO	Physical Address City			T				Zip				
Walker	136	1 -	rest Gl	en	Huntsy	/ille		State Texas	773	40			
										4			
3) Type of Wor		4) Proposed Use (check) Monitor				10.7		Grid# 60-22-7 omestic 5) N↑					
	Reconditioning Deepening	Industrial Irrigation Injection							5)	18 1			
Replacement	Deepening					vell, were plans submitted? Yes No							
6) Drilling Dat					hod (check)								
	101 101	Dia.(in)	iameter of I	To (ft)	1		Mud Rotary						
Stated <u>8</u>	101 101	` ′	From (ft)		1—	_	Cable Tool			•			
Completed 8	3 101	10"	0	(0'			- Cable 1001	Jetted					
Completed 0	13 101		63/4 10' 150'			Other							
		37/8	150'	/73					<i>Z</i>				
From (ft)	To (ft) Descrip							□ Open Hole el Packed □		it Wall			
0-2 Tops	soil 1	73-199	Shalelu	-lite)			give the interval		ft. to	ft.			
2-17 Red.	clay /	99-201	Rock		Casi	ng, Blanl	Pipe, and	Well Screen	Data				
17-30 San		201-234		le		New	Steel, Plastic	•	Setting (ft)	Gage			
30-43 Brow	enclar 2				Dia. (in.)	Or Used	Perf., Slotted Screen Mfg.	i, etc , if commercial	From To	Casing Screen			
43-50 Bro					4	N	Puc		0 150				
50-80 Wh					21/2		PUC		144'153				
80-120 wh					2%	N	Puc s	creen		1+8			
120-148 WK	•	·											
148 - 150 Sa					9) Ce	menting l	———— Data						
150-173 Sa					Ceme	enting from	150 ft. to	50 ft. #	of sacks used	5			
		(Use reverse side of Well Owner's copy, If necessary)						Method Used ft. to ft. # of sacks used 5					
13) Plugged						Cementing By Kethaul The Fee							
Casing left in well: Cement/Bentonite placed in well:					Cemen	ting By	Rul	and Thisk	<u> </u>	dia c			
	l: Cement/Bentonite	ed within 48	hours		Cemen Distance Method	ting By	ystem field or o ion of above di	ther concentrate	t contamination	n AYA ft.			
From (ft)		ed within 48	hours	Sacks use	Cemen Distance Methog	ting By e to septic s hof verificat	ystem field or o ion of above di T-Di-	ther concentrate stance No 11	t contamination	n y/A ft.			
	l: Cement/Bentonite	ed within 48	hours	Sacks use	Cemen Distance Methog	ting By the to septic septic septicat	ystem field or o ion of above di FI)	ther concentrate stance No 17	teontamination	nA/A ft.			
From (ft)	ll: Cement/Bentonite To (ft) From (ed within 48	hours	Sacks uso	Cemen Distance Methor 10) Si	ting By the to septic stop of verificate trace Co tried Surface tried Surface	ystem field or o ion of above di This impletion e Slab Installed e Sleeve Installed	ther concentrated stance No. 13	teontamination	nA/A ft.			
From (ft) 14) Type Pun	ll: Cement/Bentonite To (ft) From (ed within 48 placed in well:	hours To (ft)	Sacks use	Cemen Distance Methogo 10) St Special	ting By the to septic stop of verificat urface Co ified Surface ified Surface	ystem field ording of above distribution of	ther concentrates stance No 16 AV 2 9 20	Contamination of Total	nA/A ft.			
14) Type Pun Turbine Other	II: Cement/Bentonite To (ft) From (ed within 48 placed in well: ft)	hours To (ft)	Sacks use	Cemen Distance Methogo 10) St Special	ting By the to septic stop of verificat urface Co ified Surface ified Surface	ystem field ording of above distribution of	ther concentrated stance No. 13	OM OH	MA ft.			
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14) Type Pun Turbine Other Depth to pump bo 15) Water Te	Discrete description of the control	d within 48 placed in well: ft) Submersible ft.	hours To (ft)	Sacks use	Cemen Distance Methor 10) St Spect Pitte Appi 11) W Static I	ting By te to sentic s to f verificat trace Co tified Surface tified Surface tified Surface to Adapter to ved Alteri	ystem field or coin of above in Tibi	used Ariching Date 8/3	OM OH	MA ft.			
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IMPORTANT NOTICE FOR PERSONS HAVING WELL DRILLED CONCERNING CONFIDENTIALITY

Section 32.005 of the Texas Water Code, concerning confidentiality information in the Reporting of Well Reports, reads as follows:

Every licensed driller drilling, deepening, or otherwise altering a water well in this state shall make and keep a legible and accurate well log in accordance with department rule on forms prescribed by the department. Not later than the 60th day after the completion or cessation of drilling, deepening, or otherwise altering the well, the licensed driller shall deliver or transmit by certified mail a copy of the well log to the department, the Texas Natural Resource Conservation Commission, and the owner of the well or the person for whom the well was drilled. The well log shall be recorded at the time of drilling and must show the depth, thickness, and character of the strata penetrated, the location of water-bearing strata, the depth, size, and character of casing installed, and any other information required by department rule. The department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner or the person for whom the well was drilled.

The last sentence specifies the means whereby you may, if you wish, assure that logs of your wells will be kept confidential.

From (ft)	To (ft)	Description and color of formation material
		
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